Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2016, New Hampshire

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar [g,j]	Retail Electricity Sales	Net Energy [g,k]	Electrical System Energy Losses [l]	Total [g,k]
			Distillate Fuel Oil	HGL [b]	Jet Fuel [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	123	3	4,488	532	1,151	4,940	794	1,449	13,353	239	– –	– –	– –	– –	1,586	– –	– –	– –
1970	17	7	7,497	829	1,053	8,122	2,982	1,491	21,974	184	– –	– –	– –	– –	3,627	– –	– –	– –
1980	13	9	5,808	1,280	771	9,382	1,344	951	19,537	155	– –	– –	– –	– –	5,994	– –	– –	– –
1990	40	14	7,197	2,122	647	11,778	1,251	1,656	24,651	175	– –	– –	– –	– –	8,980	– –	– –	– –
2000	4	24	9,373	2,773	977	15,952	671	1,066	30,812	183	– –	– –	– –	– –	10,159	– –	– –	– –
2001	4	23	9,302	2,449	880	16,102	702	837	30,272	93	– –	– –	– –	– –	10,316	– –	– –	– –
2002	4	24	10,200	2,344	839	16,737	617	890	31,627	53	– –	– –	– –	– –	10,383	– –	– –	– –
2003	2	26	10,338	3,136	942	16,893	538	1,524	33,370	162	– –	– –	– –	– –	10,973	– –	– –	– –
2004	2	23	10,743	2,875	904	17,074	1,243	1,602	34,441	6	– –	– –	– –	– –	10,973	– –	– –	– –
2005	4	25	9,650	2,891	452	16,908	1,394	1,871	33,167	8	– –	– –	– –	– –	11,245	– –	– –	– –
2006	4	21	8,581	3,015	162	17,326	1,051	1,312	31,447	5	– –	– –	– –	– –	11,094	– –	– –	– –
2007	3	23	8,143	3,308	152	17,708	850	1,259	31,420	4	– –	– –	– –	– –	11,236	– –	– –	– –
2008	0	22	7,955	3,876	152	17,400	710	1,295	31,388	8	– –	– –	– –	– –	10,977	– –	– –	– –
2009	0	22	7,406	3,640	338	17,197	672	1,031	30,284	9	– –	– –	– –	– –	10,698	– –	– –	– –
2010	0	21	6,838	3,140	589	17,117	504	R 1,114	R 29,303	5	– –	– –	– –	– –	10,890	– –	– –	– –
2011	0	23	7,123	3,554	624	16,674	359	R 1,005	R 29,338	5	– –	– –	– –	– –	10,869	– –	– –	– –
2012	0	22	5,821	3,921	364	16,478	227	R 945	R 27,755	0	– –	– –	– –	– –	10,870	– –	– –	– –
2013	0	24	6,464	4,243	342	16,759	193	R 968	R 28,970	0	– –	– –	– –	– –	11,043	– –	– –	– –
2014	0	26	7,384	5,262	367	16,724	108	R 1,015	R 30,860	0	– –	– –	– –	– –	10,944	– –	– –	– –
2015	0	26	7,382	4,804	349	R 16,974	132	R 988	R 30,629	0	– –	– –	– –	– –	10,999	– –	– –	– –
2016	0	24	6,984	4,234	434	17,049	194	871	29,767	0	– –	– –	– –	– –	10,905	– –	– –	– –
			Trillion Btu															
1960	3.0	3.0	26.1	2.1	6.2	25.9	5.0	8.7	74.0	2.6	10.9	NA	NA	NA	5.4	98.8	13.4	112.2
1970	0.4	6.8	43.7	3.2	5.7	42.7	18.7	9.0	122.9	1.9	12.3	NA	NA	NA	12.4	156.7	29.9	186.6
1980	0.3	9.7	33.8	4.8	4.1	49.3	8.5	5.7	106.2	1.6	21.7	NA	NA	NA	20.5	159.2	49.1	208.3
1990	1.0	14.5	41.9	8.0	3.6	61.9	7.9	10.6	133.8	1.8	11.9	0.0	0.0	(s)	30.6	193.5	74.0	267.5
2000	0.1	25.6	54.5	10.4	5.5	83.2	4.2	6.4	164.3	1.9	9.3	0.0	(s)	(s)	34.7	235.7	73.9	309.6
2001	0.1	24.3	54.1	9.3	5.0	84.0	4.4	4.9	161.7	1.0	6.4	0.0	(s)	(s)	35.2	228.6	77.8	306.4
2002	0.1	25.0	59.4	8.9	4.8	87.2	3.9	5.4	169.6	0.5	4.3	0.0	(s)	(s)	35.4	234.9	81.3	316.2
2003	0.1	26.5	60.2	12.0	5.3	87.9	3.4	9.5	178.2	1.6	4.5	0.0	(s)	(s)	37.4	248.4	77.0	325.3
2004	0.1	24.5	62.5	11.0	5.1	88.8	7.8	9.9	185.1	0.1	9.7	0.0	(s)	(s)	37.4	256.8	75.1	331.9
2005	0.1	25.1	56.1	11.0	2.6	87.9	8.8	11.6	177.9	0.1	10.6	0.0	(s)	(s)	38.4	252.2	72.9	325.1
2006	0.1	21.6	49.8	11.4	0.9	89.9	6.6	8.1	166.7	0.1	5.2	0.0	(s)	(s)	37.9	231.6	74.8	306.4
2007	0.1	23.7	47.1	12.6	0.9	91.3	5.3	7.8	165.0	(s)	5.6	0.0	(s)	0.1	38.3	232.8	76.5	309.3
2008	0.0	22.9	46.0	14.8	0.9	89.2	4.5	8.3	163.6	0.1	5.9	0.0	(s)	0.1	37.5	230.0	71.8	301.8
2009	0.0	22.6	42.8	13.9	1.9	87.7	4.2	6.5	157.1	0.1	11.0	0.0	(s)	0.1	36.5	227.3	70.9	298.2
2010	0.0	22.1	39.5	12.0	3.3	86.9	3.2	R 7.0	R 152.0	0.1	R 10.7	0.0	(s)	0.1	37.2	R 222.2	73.7	R 295.9
2011	0.0	24.0	41.1	13.6	3.5	84.5	2.3	R 6.4	R 151.4	(s)	R 12.6	0.0	(s)	0.1	37.1	R 225.3	69.1	R 294.4
2012	0.0	22.3	33.6	15.0	2.1	83.4	1.4	R 6.1	R 141.6	0.0	R 12.1	0.0	(s)	0.1	37.1	R 213.3	71.7	R 285.1
2013	0.0	25.1	37.3	16.3	1.9	84.8	1.2	R 6.1	R 147.7	0.0	R 15.4	0.0	(s)	0.2	37.7	R 226.0	79.5	R 305.6
2014	0.0	26.6	42.6	20.2	2.1	84.6	0.7	R 6.4	R 156.6	0.0	R 15.3	0.0	(s)	0.2	37.3	R 236.1	76.2	R 312.3
2015	0.0	26.8	42.6	18.4	2.0	R 85.9	0.8	R 6.2	R 155.9	0.0	R 12.9	0.0	(s)	0.3	37.5	R 233.5	74.1	R 307.5
2016	0.0	24.7	40.3	16.2	2.5	86.3	1.2	5.4	151.9	0.0	11.5	0.0	(s)	0.5	37.2	225.9	75.1	300.9

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

[c] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Solar thermal and photovoltaic energy. Includes a small amount of wind energy consumed by commercial and industrial utility-scale facilities.

[k] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[l] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.